

For All Territory Served

P.S.C. Ky. No. 4

Section B

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 5

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

Revised Sheet No. 6

CLASSIFICATION OF SERVICE

SCHEDULE B-1  
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

RATE  
PER UNIT

AVAILABILITY

Available for commercial, industrial and three-phase farm service for all users including lighting, heating and power, subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

Single-phase, and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of ten horsepower must be three-phase.

RATE

Energy Charge

First	15 KWH PER MONTH	@	10.0¢ per KWH
Next	25 KWH PER MONTH	@	7.0¢ per KWH
Next	40 KWH PER MONTH	@	5.0¢ per KWH
Next	920 KWH PER MONTH	@	2.5¢ per KWH
Next	2,000 KWH PER MONTH	@	2.0¢ per KWH
Next	3,000 KWH PER MONTH	@	1.5¢ per KWH

Demand Charge

First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.25 per kilowatt.

CHECKED  
PUBLIC SERVICE COMMISSION  
SEP 18 1970  
PSC  
ENGINEERING DIVISION

CANCELED JAN. 30 1971

DATE OF ISSUE August 1, 1970

DATE EFFECTIVE December 20, 1956

ISSUED BY Thomas Barker  
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 3223 dated October 31, 1956.

For All Territory Served

P.S.C. Ky. No. 4

Section B

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

Original Sheet No. 6

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 7

CLASSIFICATION OF SERVICE

SCHEDULE B-1  
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

RATE  
PER UNIT

FUEL COST ADJUSTMENT CHARGE

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the charge per KWH in the final block of the rate shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

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Section B

Shelby Rural Electric Cooperative Corporation

Original Sheet No. 7

Shelbyville, Kentucky

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 7.1

CLASSIFICATION OF SERVICE

SCHEDULE B-1  
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

RATE  
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$1.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

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PUBLIC SERVICE COMMISSION  
SEP 18 1970  
by *[Signature]*  
ENGINEERING DIVISION

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ISSUED BY Thomas Barker Jr.  
Name of Officer

TITLE Manager